

During Dec. 1941, this well was converted
to a gas line.

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☐

Location Map Pinned ☒

Card Indexed ☒

I W R for State or Fee Land ☐

Checked by Chief R.D.

Copy NID to Field Office In Unit

Approval Letter ☐

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 8-21-61

OW ☐ WW ☐ TA ☐

GW ☒ OS ☐ PA ☐

Location Inspected ☐

Bond released ☐

State of Fee Land ☐

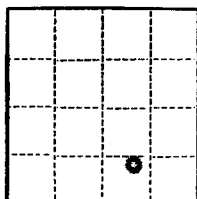
LOGS FILED

Driller's Log 9-14-61

Electric Logs (No. 1) 2

E ☐ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☐

Lat ☐ Mi-L ☐ Sonic ☒ Others ☐



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0779
Unit Rock House

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 14, 1961

Well No. 54 is located 390 ft. from N line and 1972 ft. from E line of sec. 13
SE 1/4 13 11 S 23 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5481 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

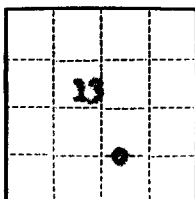
Estimated Formation Tops:
Utah Surface
Green River 558
Wasatch 2605
Mesaverde 4255
Est. T. D. 5085

Casing Program:
13 3/8" - 36# casing set @ 200'
cement to circulate.
5 1/2" - 14-15.5# casing set
thru all potential gas
producing zones.

To test potential gas sands in the Green River, Wasatch and Mesaverde formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation
Address 1192 First Security Building
Salt Lake City, Utah
By Ralph J. Hanna
District Geologist
Title _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0779
Unit Rock House

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report to Run casing	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 19, 1961

Well No. 5-1 is located 370 ft. from N line and 1772 ft. from E line of sec. 8
SE/4 13 11 S 23 E Salt Lake
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5607 ft. (Ground)
5481

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 8 joints (240.49') 13 3/8", 43#, H-40 casing. Set casing at 240'.
 Run one centralizer 15' above true shoe. Cemented with 325 sacks of cement
 cement 25 calcium chloride.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shavrook Oil and Gas Corporation
 Address 1192 First Security Building
Salt Lake City, Utah
 By Ralph Thorne
 Title District Geologist

Budget Bureau No. 42-28661
Approval expires 12-31-61

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT Rock House Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Rock House

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 61.

Agent's address 1192 First Security Building Company The Shamrock Oil & Gas Corp.
Salt Lake City, Utah

Phone DA 8-0165 Signed Ralph Thomas
Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
Sec. 10 SE SE	11S	23E	1		(Lease No. U-0779) -		Well shut in awaiting pipeline outlet.			
Sec. 15 SE SE	11S	23E	2		(Lease No. U-0780) -		Well was shut in and temporarily abandoned on January 25, 1961.			
Sec. 11 NW SE	11S	23E	3		(Lease No. U-0778)					
				21			90,000 CFPD			1,890,000 CPG
					Fuel used in the drilling of Rock House Unit #5 & 5-A. (This form filed in lieu of Form 0000-5.)					
Sec. 9 SE NW	11S	23E	4		(Lease No. U-0779) -		Completion Report: Wasatch CAOP 103,000 MCFOPD. Shut in bottom hole pressure 1873#, shut in casing pressure 1617#, shut in tubing pressure 1649#. Completion date 6-24-61. Well shut in awaiting pipeline outlet.			
Sec. 13 SE SW SE	11S	23E	5		(Lease No. U-0779) -					
					Spud: 7-10-61					
					Set 13 3/8" OD 48# casing @ 213 w/300.					
					Junked and abandoned 7-14-61. Skidded rig 20 feet south.					
Sec. 13 SE SW SE	11S	23E	5-A		(Lease No. U-0779) -					
					Spud: 7-15-61 - set 13 3/8" 48#, N-40 casing @ 240 w/325 sz.					
					DST #1 2217-40, tool open one hr; res. 150 ft. of water (appears to be fresh water). FP 31-76#, 30 minute shut in - initial 1015# - final 1000#; NH 1046#.					
					DST #2 2480-2521, tool open 1 hr. No gas to surface. Res. 100 ft. gas-cut drilling mud. SIF 430# (30"), F&IP 125#, FP 52-60#, NH 1185-1169#.					
					DST #3 2995-3017, tool shut in 30 min, open 1 hr, shut in 30 min; gas to surface in 3 min. 15 min gas gauge 515,000; 30 min gas gauge 573,000, 45 min gas gauge 609,000, 1 hr gas gauge 632,000. Res. 140' of gas-cut mud. FP 109-125#, SIF 1444-1344, NH 1613-1594#.					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

ENGINEER'S MONTHLY REPORT OF OPERATIONS - JULY, 1962

Block House Unit No. 3-4 Well - Cont'd

TEST #4 36 **12UA** Initial shut in pressure 30 min. Gas to surface in 2 min. 30 min. gas gauge 763 MP, 45 min gas gauge 853 MP, 1 hr gas gauge 907 MP, 1 1/2 hr gas gauge 940 MP. Tool open 1 1/2 hours, shut in 30 min. Coming out of hole with test tools.

12UA 12UA

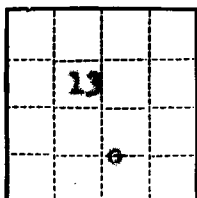
12UA 12UA

Utah

Land Office

Lease No. U-0779

Unit Rock House



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Mudding Casing & Perforating

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 1961

Well No. 5-A is located 390 ft. from {N} line and 1972 ft. from {E} line of sec. 13
SE 1/4 13 11 E 23 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5461 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

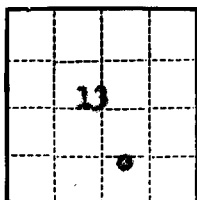
Ran 132 joints (4134.27 feet 15 1/2" J-55 5 1/2" casing), set at 4,130, cemented with 950 sacks common cement. Top of cement 2,250 feet. Perf. 2272-3012, 3674-85, 3888-93, and 4047-52.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation

Address 1192 First Security Building
Salt Lake City, Utah

By Ralph L. Thomas
Title District Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0779
Unit Book House

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Notice of Intention to run casing & Perf. & Test

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 1961

Well No. 5-A is located 390 ft. from SW line and 1972 ft. from E line of sec. 13
SE/4 13 11S 23 E Salt Lake
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5481 ft. (Ground)

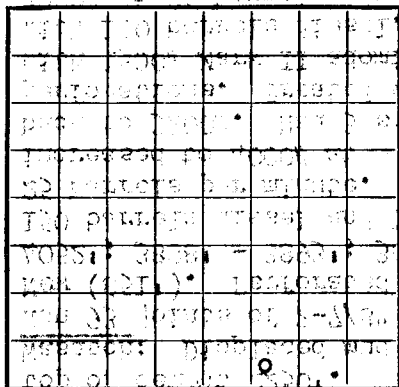
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Request permission to plug back and run 3 1/2" casing to 4,130' and complete in Wasatch formation. RTD 5,863. Will run 5 1/2" J-55 15 1/2' casing to 4,130' to cement with 950 pk cement. 10.5# mud below log. To perf. and test from 2,992 - 3012, 3674 - 35, 3888 - 93, and 4047 - 52.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Shamrock Oil and Gas Corporation
 Address 1192 First Security Building
Salt Lake City, Utah
 By Ralph Thomas
 Title District Geologist

U. S. LAND OFFICE **Utah**
SERIAL NUMBER **U-779**
LEASE OR PERMIT TO PROSPECT **Rock House Unit**

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY.

Company **The Shamrock Oil and Gas Corp.** Address **1192 First Security Bldg., Salt Lake City**Lessor or Tract **Rock House Unit** Field **Rock House** State **Utah**Well No. **5-A** Sec. **13** T. **11S** R. **23E** Meridian **S.L.M.** County **Uintah**Location **390 ft. N. of 8 Line and 1972 ft. W. of E. Line of Section 13** Elevation **5481 Gr.**
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Ralph Thomas**
Date **August 21, 1961** Title **District Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 15, 1961** Finished drilling **August 21, 1961**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2990 to 3014 (G)	No. 4, from 4045 to 4053 (G)
No. 2, from 3668 to 3686 (G)	No. 5, from 3888 to 3893
No. 3, from 3886 to 3894 (G)	No. 6, from 4047 to 4052

IMPORTANT WATER SANDS

No. 1, from 638 to 675	No. 3, from 1560 to 1580
No. 2, from 1560 to 1580	No. 4, from 1560 to 1580

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13-3/8	48#	—	H-40	240.49	Guide	—	—	—	Surface
							3882	3893	Gas Production
							3888	3893	
							4047	4052	

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	240	325	Common	—	—
5 1/2	4130	950	Common	10.1# / gal	—

Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

August 21, 1961 ~~Shut in~~
Put to producing August 21, 1961

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 8.170 MCF Gallons gasoline per 1,000 cu. ft. of gas ---

Rock pressure, lbs. per sq. in. 1425

		, Driller			, Driller
		, Driller			, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	140	140	Sand & Sh.
140	2210	2070	Sand, Sh. & Oil Shale
2210	2595	385	Is. & Sh.
2595	4459	1864	Shale & Sand
4459	5857	1398	Sand & Shale
TD 5857			

[OVER]

16-43094-4

FORNATION RECORD-Continued

WORKING AND CLEANING RECORD

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DST #1: 2217-40, tool open 1 hour; rec 150' of water (appears to be fresh water). FP 31-76#, ISIP 1015#/30 min, FSIP 1000#, HHP 1046#.

DST #2: 2480-2521, tool open 1 hr; No gas to surface. Rec 100' gas-cut drilling mud. FP 52-68#, ISIP 430#/30", FSIP 125#, HHP 1185-1169#.

DST #3: 2995-3017, Tool shut in 30 min, open 1 hr, shut in 30 min; gas to surface in 3 min. 15 min gas gauged 515,000; 30 min gas gauged 573,000; 45 min gas gauged 609,000; 60 min gas gauged 632,000. Rec 140' of gas-cut mud. FP 109-125#, SIP 144-134, HHP 1613-1594#.

DST #4: 3675-3693, Tool open 1 1/2 hrs, Gas to surface in 2 min. 30 min gas gauged 763 MCF, 45 min gas gauged 853 MCF, 60 min gas gauged 907 MCF, 1 1/2 hr gas gauged 940 MCF. Rec 10' gas cut mud. FP 67-122#, SIP 1756-1732/30 min. HHP 1907-1895#.

DST #5: 3890-3903, tool shut in 30 min, open 1 hr, shut in 30 min. Gas to surface immediately. 15 min gg 990 MCF, 30 min gg 1011 MCF, 60 min gg 990 MCF. Rec 2' gas cut mud. FP 135-175#, SIP 1865-1775, HHP 2080-2030#.

DST #6: 4052-4079, tool open 60 min, gas to surface in 2 min. 15 min gg 120 MCF, 30 min gg 136 MCF, 45 min gg 136 MCF, 60 min gg 136 MCF. Rec 10' gas cut mud. FP 27-30#, ISIP 1966#/30", FSIP 1787#/130", HHP 2062-2049#.

DST #7: 4424-4449, tool open 60 min, wk blo throughout test. No gas to surface. Rec 50' gas cut mud, had 300' water. FP 46-153#, ISIP 2096#/30", FSIP 1925#/30", HHP 2500-2422#.

DST #8: 5142-5166, tool shut in 30 min, open 60 min, shut in 30 min. Fair blo immediately to end of test. No gas to surface. Rec 50' gas cut mud. FP 15-31#, ISIP 785#, FSIP 1256#/30", HHP 2885#-2885#.

Drilled to 5857'. Ran Schlumberger logs. Ran 132 joints (4,134.27') of 5 1/2" OD 15.5# J-55 casing and set at 4130'. Used Baker guide shoe and flow float collars and centralizers at 2975' - 3030' - 3660' - 3710' - 3870' - 3910' - 4035' and 4065'. Pumped 300 barrels of water ahead of cement. Cemented with 950 sacks of regular 15.5# slurry. Ran temperature survey and correlation logs. Indicated top of cement 2250'.

Wasatch: Displaced mud with diesel from 4097'. Raised and set tubing at 2967'. Ran 93 joints of 2-7/8" OD J-55 tubing (67 joints Class "B" (2106') and 27 joints New (851')). Perforated with 2 jets per foot with 2-1/8" tubing gun from 4047' - 4052'; 3888' - 3893'; 3674' - 3685'; and 2992' - 3012'. Broke formation down with 150 barrels diesel and 10 ball sealers. Broke at 3600#. Pumped in at 2900# at 25 barrels per minute. Dropped 110 balls over 2 minutes. Pressure increased to 4000# at 3 barrels per minute when balls hit perforations. Dropped back to 3200#. Had 3 separate pressure rises and breaks. Dropped balls from perforations. Treated with 100 barrels diesel preflush; 27,000 gallons diesel with 1500# Mark II adm; 40 gallons freeflow; and 11,000# of 20-40 sand. Flushed with 120 barrels diesel. Dropped 30 balls during treatment. Treated at 2800# to 3200# at 24 barrels per minute. Had 1700# with pump stopped and had 875# in 1 hour. Made 105 barrels diesel in 1 hour. Started flaring gas at 10 PM. At 1 AM gas tested 6360 MCF. At 3 AM gas tested 6520 MCF with 490# on and 190# on

History of Oil or Gas Well (continued)

tubing. At 4 AM tested 6860 MCF with 200# on tubing and 425# on casing. Shut in 2 hours. At 6 AM had 1300# on casing and tubing. Opened at 6 AM. At 7 AM gas tested 8170 MCF with 200# on tubing and 450# on casing. Spray of water cut diesel.

Completion Report: Wasatch - well completed for an open flow gauge of 8,170 MCF per day. Casing pressure 450#, tubing pressure 200#; shut in pressure on casing 1425#, on tubing 1425#. Completion date 8-21-61.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-2000A
Approval expires 12-31-61

2568-1087
LAND OFFICE
LEASE NUMBER
UNIT **Rock House Unit**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Rock House
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961
Agent's address 1192 First Security Building Company The Shamrock Oil & Gas Corp.
Salt Lake City, Utah Signed Ralph Thomas
Phone DA 8-0165 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 10 SE SE	11S	23E	1		(Lease No. U-0779)					Well shut in awaiting pipeline outlet.
Sec. 15 SE SE	11S	23E	2		(Lease No. U-0780)					Well was shut in and temporarily abandoned on January 25, 1961.
Sec. 11 NW SE	11S	23E	3		(Lease No. U-0778)					
				20			90,000 CFPD			1,800,000 CFG
					Fuel used in the drilling of Rock House Unit #5 & #5-A (This form filed in lieu of Form OGCC-5.)					
Sec. 9 SE NW	11S	23E	4		(Lease No. U-0779)					Well shut in awaiting pipeline outlet
Sec. 13 SE SW SE	11S	23E	5		(Lease No. U-0779)					Junked and abandoned July 14, 1961.
Sec. 13 SE SW SE	11S	23E	5-A		(Lease No. U-0779)					
					DST #5: 3890-3903, tool shut in 30 min., open 1 hour, shut in 30 min. Gas to surface immediately. 15" gg 990 MCF, 30" gg 1011 MCF, 60" gg 990 MCF. Rec 2' GCM. FP 135-175#, SIP 1865-1775, HHP 2080-2030#.					
					DST #6: 4052-4079, tool open 60", GTS 2", 15" gg 120 MCF, 30" gg 136 MCF, 45" gg 136 MCF, 60" gg 136 MCF. Rec 10' GCM. FP 27-30#, ISIP 1966#/30", FSIP 1787#/30", HHP 2062-2049#.					
					DST #7: 4424-4449, tool open 60", wk blo throughout test. NGTS. Rec 50' GCM, had 300' water. FP 46-153#, ISIP 2096#/30", FSIP 1926#/30", HHP 2500#-2422#.					
					DST #8: 5142-5166, tool shut in 30", open 60", shut in 30". fair blo immediately to EOT. NGTS. Rec 50' GCM. FP 15-31#, ISIP 785#, FSIP 1256#/30", HHP 2885#-2885#.					

NOTE.—There were _____ runs or sales of oil; None _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LESSEE'S MONTHLY REPORT OF OPERATIONS - AUGUST, 1961

2EB 8 1001

Rock House Unit No. 5-A Well - Cont'd

Drilled to 5857'. Ran Schlumberger logs. Ran 132 joints (4,134.27') of 5 1/2" OD 15.5# J-55 casing and set at 4130'. Used Baker guide shoe and floodflow float collars and centralizers at 2975' - 3030' - 3660' - 3710' - 3870' - 3910' - 4035' and 4065'. Pumped 300 barrels of water ahead of cement. Cemented with 950 sacks of regular 15.5# slurry. Ran temperature survey and correlation logs. Indicated top of cement 2250'.

Wasatch: Displaced mud with diesel from 4097'. Raised and set tubing at 2967'. Ran 93 joints of 2 7/8" OD J-55 tubing (67 joints Class "B" (2106') and 27 joints New (851')). Perforated with 2 jets per foot with 2 1/8" tubing gun from 4047' - 4052'; 3888' - 3893'; 3674' - 3685'; and 2992' - 3012'. Broke formation down with 150 barrels diesel and 110 ball sealers. Broke at 3600#. Pumped in at 2900# at 25 barrels per minute. Dropped 110 ball sealers over 2 minute interval. Pressure increased to 4000# at 3 barrels per minute when balls hit perforations. Dropped back to 3200#. Had 3 separate pressure rises and breaks. Dropped balls from perforations. Treated with 100 barrels diesel preflush; 27,000 gallons diesel with 1500# Mark II admite; 40 gallons freflow; and 11,000# of 20-40 sand. Flushed with 120 barrels diesel. Dropped 30 balls during treatment. Treated at 2800# to 3200# at 24 barrels per minute. Had 1700# with pump stopped and had 875# in 1 hour. Made 105 barrels diesel in 1 hour. Started flaring gas at 10 P.M. At 1 A.M. gas tested 6360 MCF. At 3 A.M. gas tested 6520 MCF with 490# on casing and 190# on tubing. At 4 A.M. tested 6860 MCF with 200# on tubing and 425# on casing. Shut in 2 hours. At 6 A.M. had 1300# on casing and tubing. Opened at 6 A.M. At 7 A.M. gas tested 8170 MCF with 200# on tubing and 450# on casing. Spray of water cut diesel.

Completion Report: Wasatch - Well completed for an open flow gauge of 8,170 MCF per day. Casing pressure 450#, tubing pressure 200#; Shut-in pressure on casing 1425#, on tubing 1425#. Completion date 8-21-61.

Sec. 16 T 11S R 23 E #6 (Lease No. ML 3221) Location August 28, 1961.
SW NE

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 6 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

RECEIVED
JUN 05 1987

DIVISION OF
OIL, GAS & MININGUtah Account No. N0340Report Period (Month/Year) 4 / 87Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X ROCKHOUSE UNIT #1							
4304715809	02025 11S 23E 10		WSTC	-0-	-0-	-0-	-0-
X ROCKHOUSE UNIT #3							
4304715810	02025 11S 23E 11		MVRD	-0-	-0-	-0-	-0-
X ROCKHOUSE UNIT #3							
4304715810	02025 11S 23E 11		WSTC	-0-	-0-	-0-	-0-
X ROCKHOUSE UNIT 4							
4304715811	02025 11S 23E 9		WSTC	1	-0-	387	-0-
X ROCKHOUSE UNIT #5A							
4304715812	02025 11S 23E 13		WSTC	-0-	-0-	-0-	-0-
X ROCKHOUSE UNIT #8							
4304715815	02025 11S 23E 23		WSTC	-0-	-0-	-0-	-0-
X ALLEN FEDERAL 34-5							
4301330721	02041 09S 17E 5		GRRV	30	105	763	-0-
X PAIUTE FEDERAL 43-8							
4301330777	02042 09S 17E 8		GRRV	30	235	805	-0-
X CASTLE PEAK FEDERAL 43-5							
4301330858	02043 09S 16E 5		DGCRK	30	195	600	-0-
X ALLEN FEDERAL 44-5							
4301330913	02044 09S 17E 5		GRRV	30	601	2341	-0-
X PARIETTE BENCH FEDERAL #32-6							
4304731554	09885 09S 19E 6		GRRV	30	236	689	60
X PARIETTE BENCH FED #43-6							
4304731616	10280 09S 19E 6		GRRV	30	208	660	-0-
TOTAL					1580	6245	60

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 6-2-87

Pat Cote
Authorized signature

Telephone (214) 979-2822

PLEASE COMPLETE FORMS IN BLACK INK

Maxus Energy Corporat
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87
(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 777-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE ~~GOP~~ A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: 

DATE: 6-2-87

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRATION DATE
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT ASSIGNMENT NAME ROCKHOUSE UNIT
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078	9. WELL NO. #5-A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 380' FSL & 1972' FEL	10. FIELD AND POOL, OR WILDCAT WASATCH
14. PERMIT NO. 43-047-15812	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 13, T11S, R23E
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5607' GL	12. COUNTY OR PARISH UTAH
	13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) Request to shut-in well	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

MAXUS EXPLORATION COMPANY requests permission to "shut-in" the Rockhouse Unit #5-A since no plug has been set in this well.

Declining reservoir pressures, high fluid levels and high pipeline pressures have caused this well to become economically unfeasible. Should for any reason we decide to again produce this well, the BLM will be notified at such time.

RECEIVED
MAY 27 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hendricks

TITLE Production Engineer

DATE 5-24-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(November 1981)
(Formerly 9-111)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

STENCIL IN INDICATION
(Other instructions on re-
verse side)

Revised Edition No. 1001-101
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SEE ATTACHMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SEE ATTACHMENT

7. UNIT AGREEMENT NAME

ROCKHOUSE UNIT

8. FARM OR LEASE NAME

ROCKHOUSE

9. WELL NO.

SEE ATTACHMENT

10. FIELD AND POOL, OR WILLAMAT

SEE ATTACHMENT

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

SEE ATTACHMENT

12. PERMIT NO.

SEE ATTACHMENT

13. ELEVATIONS (Show whether DT, ST, CR, etc.)

SEE ATTACHMENT

14. COUNTY OR PARISH

WINIAH

15. STATE

UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEMP WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOTING OR ACIDIZING ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

TEMPORARY ABANDONMENT ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. GENERAL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.) *

MAXUS EXPLORATION COMPANY requests permission to temporarily
abandon the above referenced wells. Present economic conditions
do not warrant these wells to operate profitably. Should
this situation reverse within the next 12 months, the BLM
will be notified when production resumes.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sam Hendricks

TITLE Production Engineer

DATE

7/21/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NAME AND NUMBER	LEASE# & FORMATION	LOCATION	ELEVATION	PERMIT
7D ROCKHOUSE UNIT#1	U-0779 WASATCH	995' FSL & 721' FEL SEC. 10, T11S, R23E	5849'GR	47-047-15809
7D ROCKHOUSE UNIT#3	U-0778 MESAVERDE	1653' FSL & 1386' FEL SEC. 11, T11S, R23E	5988'GR	43-047-15810
7D ROCKHOUSE UNIT#5-A	U-0779 WASATCH	380' FSL & 1972' FEL SEC. 13, T11S, R23E	5607'6R	43-047-15812
7D ROCKHOUSE UNIT#8	U-0780 WASATCH	1159' FEL & 1367' FEL SEC. 23, T11S, R23E	5849'GR	43-047-15815

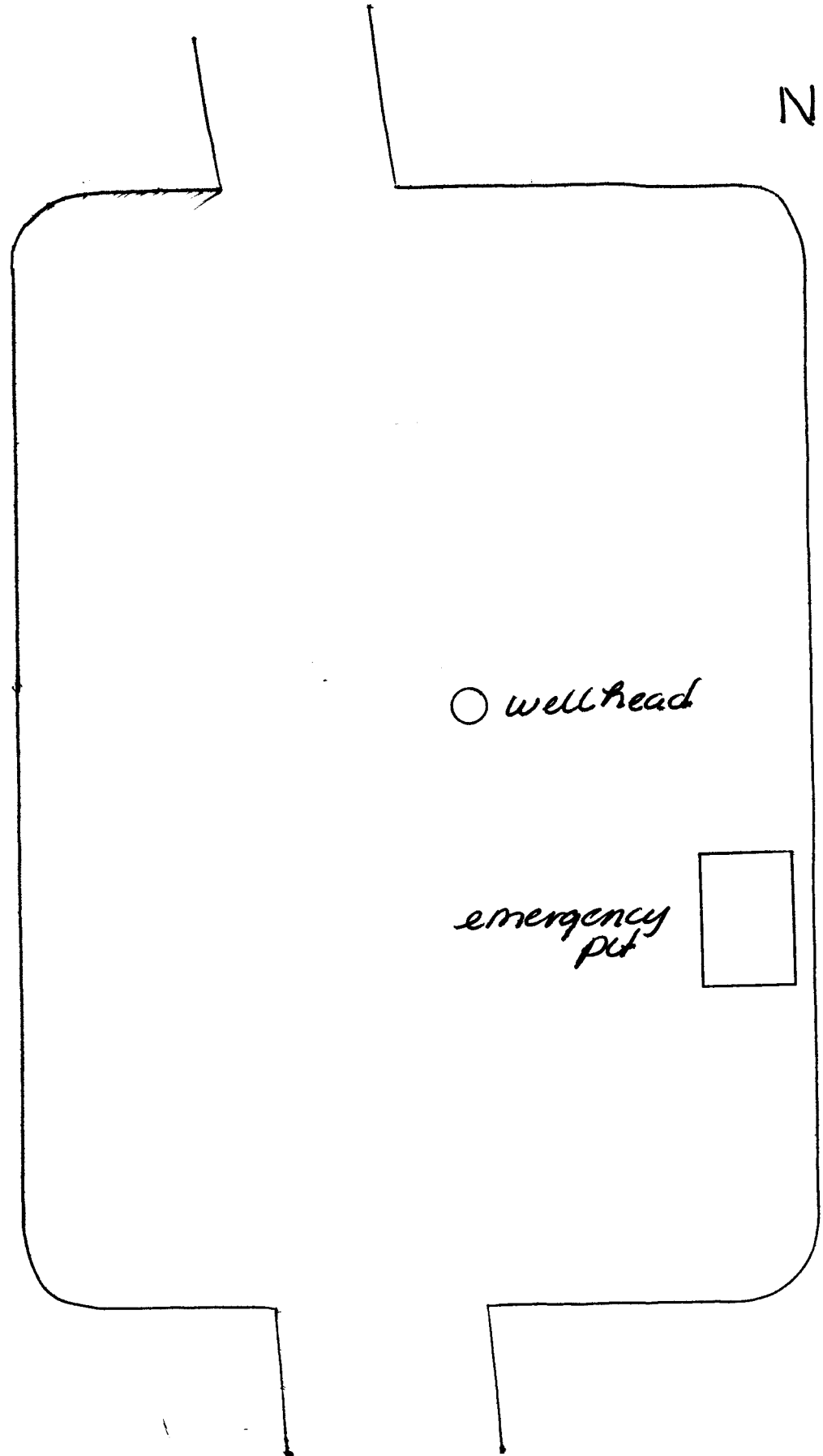
Rainbow U#5A

Sec 13, T11S R23E

Ch. Hwy

10/6/88

N ↗



IRREVOCABLE STANDBY LETTER OF CREDIT 10384

MAY 12, 1989

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER #350
355 W. N. TEMPLE
SALT LAKE CITY, UTAH 84180-1203

GENTLEMEN:

WE HEREBY ESTABLISH OUR IRREVOCABLE STANDBY LETTER OF CREDIT IN FAVOR OF THE DIRECTOR OF THE DIVISION OF OIL, GAS AND MINING OF THE STATE OF UTAH FOR THE ACCOUNT OF MCKENZIE PETROLEUM COMPANY, 5847 SAN FELIPE ROAD, SUITE 4300, HOUSTON, TEXAS 77057 FOR THE AGGREGATE AMOUNT OF U S DOLLARS EIGHTY THOUSAND AND NO/100) (\$80,000.00) AVAILABLE BY YOUR DRAFTS AT SIGHT ON THE DEPOSIT INSURANCE BRIDGE BANK, N.A. WHEN DRAWN IN ACCORDANCE WITH THE TERMS AND ACCOMPANIED BY THE DOCUMENTS LISTED UNDER PART C BELOW:

- A. THIS LETTER OF CREDIT IS ISSUED BECAUSE THE OPERATOR IS OR WILL BE ENGAGED IN DRILLING, REDRILLING, DEEPENING, REPAIRING, OPERATING AND PLUGGING AND ABANDONMENT A WELL OR WELLS AND RESTORING THE WELL SITE OR SITES IN THE STATE OF UTAH FOR THE PURPOSES OF OIL OR GAS PRODUCTION AND/OR THE INJECTION AND DISPOSAL OF FLUIDS IN CONNECTION THEREWITH FOR THE FOLLOWING DESCRIBED LAND OR WELL:

----- BLANKET BOND: TO COVER ALL WELLS DRILLED IN THE STATE OF UTAH:

----- INDIVIDUAL BOND: WELL NO.-----

SECTION-----TOWNSHIP-----RANGE-----

-----COUNTY, UTAH

- B. THIS LETTER OF CREDIT IS SPECIALLY ISSUED AT THE REQUEST OF THE OPERATOR AS GUARANTY THAT THIS FUND WILL BE AVAILABLE DURING THE TIME THAT THE WELLS REFERENCED ABOVE ARE ACTIVE. WE ARE NOT A PARTY TO NOR BOUND BY, THE TERMS OF ANY AGREEMENT BETWEEN YOU AND THE OPERATOR OUT OF WHICH THIS LETTER OF CREDIT MAY ARISE.
- C. DRAFTS DRAWN UNDER THIS LETTER OF CREDIT MUST BE ACCOMPANIED BY AN AFFIDAVIT FROM THE DIRECTOR OF THE DIVISION OF OIL, GAS AND MINING STATING THAT:
1. ANY WELL SUBJECT TO THE LETTER OF CREDIT IS DEEMED NECESSARY FOR PLUGGING AND ABANDONMENT AND THE OPERATOR HAS NOT FULFILLED SUCH OBLIGATION UNDER THE OIL AND GAS CONSERVATION GENERAL RULES OF THE STATE OF UTAH.
 2. THE DRAFT IS IN THE ESTIMATED COST OF PLUGGING EACH WELL SUBJECT TO THE LETTER OF CREDIT UP TO THE AGGREGATE AMOUNT OF THE LETTER OF CREDIT.

WE WILL BE ENTITLED TO RELY UPON THE STATEMENTS CONTAINED IN THE AFFIDAVIT AND WILL HAVE NO OBLIGATION TO INDEPENDENTLY VERIFY ANY STATEMENTS CONTAINED THEREIN.

DATE: 05/18/90

F E E L E A S E S B Y O P E R A T O R

PAGE: 17

ACCT NUM	COMPANY NAME	WELL NAME	TOWN SHIP	RANGE	SEC	Q-Q	STATUS	API NUMBER	PROD ZONE
N9523	LINMAR PETROLEUM COM	ELLSWORTH #2-9B4	SO20	W040	9	NESW	POW	4301331138	WSTC
		CHRISTENSEN #3-4B4	SO20	W040	4	SWSE	POW	4301331142	WSTC
		CHASEL-HACKFORD 2-10-A1E	SO10	E010	10	SESE	POW	4304731421	GR-WS
		CHASEL-HACKFORD #2-10A1E	SO10	E010	10	SESE	TA	4304731421	WSTC
		MOON 1-23Z1	NO10	W010	23	NESW	POW	4304731479	WSTC
N0580	LOMAX EXPLORATION CO	NEIGHBORHOOD HOUSE #6-6	SO50	W040	6	SENW	PA	4301330981	
		LITTAUER FOUNDATION #1	SO50	E020	4	NWSW	LA	4304731382	
N0590	LUFF EXPLORATION COM	MCCONKIE COMM FEE #1	SO60	E210	27	NWSE	PA	4304720282	UNTA
		MCCONKIE #2	SO70	E210	5	NENW	PA	4304730071	
N0600	MAPCO OIL & GAS COMP	DENNIE RALPHS #1-5	SO10	W030	5	SWNE	PA	4301330165	GRRV
		DENNIE RALPHS #1-5	SO10	W030	5	SWNE	PA	4301330165	WSTC
		DENNIE RALPHS #1-6	SO10	W030	6	SWNE	PA	4301330166	WSTC
		FISHER #1-12	SO10	W040	12	NWNE	PA	4301330279	WSTC
		FISHER #1-12	SO10	W040	12	NWNE	PA	4301330279	GRRV
N6950	MAPP EXPLORATION	FROST #1-18	S340	E250	18	SENE	PA	4303730761	
		REDD #2-18	S340	E250	18	NESE	PA	4303730771	
		MAPP 1-17	S340	E250	17	NWNW	PA	4303730773	
N9675	MASTER PET & DEVEL C	VANOVER FEE #2	S210	E230	24	SENE	SGW	4301931105	MRSN
		FRAZIER 15-1	S210	E230	15	SWNE	SOW	4301931189	MR-SW
		FRAZIER #15-2	S210	E230	15	SWNE	LA	4301931198	
PO294	MAYO-UTAH OIL CO	MAYO-UTAH OIL CO #1	SO40	E210	22	SWNW	PA	4304720386	
N0090	MCKENZIE PETROLEUM C	THOMAS HALL FEE 1	SO50	E220	23	SESW	POW	4304715591	WEBR
		THOMAS HALL FEE 2	SO50	E220	23	SESW	POW	4304715592	WEBR
		THOMAS E. HALL #3	SO50	E220	23	SESE	POW	4304715593	WEBR
		THOMAS E. HALL #4	SO50	E220	23	SESE	POW	4304715594	WEBR
		THOMAS E. HALL #5S	SO50	E220	23	SESW	POW	4304715595	ENRD
N2450	MEZO, J.D.	J.D. STATE #1	S210	E230	25	NWNE	LA	4301930245	
		VANOVER #2	S210	E230	24	SWNW	PA	4301930247	
		J.D.M. VANOVER #3	S210	E240	19	SWNW	PA	4301930400	
PO629	MICH-WISC PIPELINE C	WEBER COAL COMPANY 13-3	NO20	E050	3	NWSW	PA	4304330024	
PO547	MIDWAY PETROLEUM CO	FEE #3	S410	W120	13	NWSW	PA	4305310326	
N2590	MILAGRO ENERGY RESOU	MILLER CREEK CHERITTA #2	S150	E100	22	NENW	LA	4300730064	
		CHIARETTA #3	S150	E100	22	NENE	PA	4300730077	FRSD
PO584	MILLER & TAYLOR	FEE #3	S410	W120	23	NWNE	PA	4305310730	
PO116	MINTON, JOSEPH A	SNOW-FEE #1	S190	E080	9	SENE	PA	4301510731	
		WILBERG-FEE #1	S180	E080	12	SENW	PA	4301510732	
		WILBERG FEE #1-X	S180	E080	12	SENW	PA	4301510733	
PO295	MIRACLE & WOOSTER DR	L D S #1	SO40	E210	36	SESW	PA	4304710734	
N3790	MOBIL OIL CORPORATIO	GREGORY ET AL FEE #1	NO30	E160	21	SWSW	PA	4304310743	
PO020	MOHAWK PETROLEUM CO	FEE #1	S410	W120	23	NWNW	PA	4305320474	
N0660	MONCRIEF OIL	ROWLEY #2-1	SO40	W060	2	SENW	PA	4301330467	WSTC
		PENDER #8-1	SO40	W060	8	NENE	PA	4301330471	WSTC
PO601	MONTGOMERY & JEFFRIE	FEE #1	S430	W120	0		PA	4305320518	
PO400	MOORE, JOHN W	HANSON FEE #1	S210	E230	24	SENE	PA	4301920287	
		VANOVER FEE #1	S210	E230	24	SENE	PA	4301930012	
N0680	MOUNTAIN FUEL SUPPLY	SUNNYSIDE UNIT #1	S150	E130	17	NWSE	PA	4300730012	
		HUNTINGTON CANYON FEE #1	S170	E080	8	SENE	PA	4301530002	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 166, Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface
See Attachment

14. PERMIT NO.

See Attachment

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

See Attachment

5. LEASE DESIGNATION AND SERIAL NO.

See Attachment

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rockhouse Unit

8. FARM OR LEASE NAME

Rockhouse

9. WELL NO.

See Attachment

10. FIELD AND POOL, OR WILDCAT

See Attachment

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

See Attachment

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Temporary Abandonment

XX

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY requests permission to temporarily abandon the referenced wells. Current gas prices have caused these wells to become uneconomical to produce, but premature abandonment of the Rockhouse Unit #'s 1, 3, 5A & 8 wells would cause a loss of potential recoverable reserves from this unit. Therefore, Maxus requests to temporarily abandon the referenced wells until they become economically productive. Should this situation reverse within the next 12 months, the BLM will be notified when production resumes.

OIL AND GAS	
DRN	RJF
JRB ✓	GLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney Brewer

TITLE

Production Engineer

DATE

August 25, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
AUG 28 1989

DIVISION OF
OIL, GAS & MINING

NAME AND NUMBER	LEASE# & FORMATION	LOCATION	ELEVATION	PERMIT
ROCKHOUSE UNIT#1	U-0779 WASATCH	995' FSL & 721' FEL SEC. 10, T11S, R23E	5849' GR	47-047-15809
ROCKHOUSE UNIT#3	U-0778 MESAVERDE	1653' FSL & 1386' FEL SEC. 11, T11S, R23E	5988' GR	43-047-15810
ROCKHOUSE UNIT#5-A	U-0779 WASATCH	380' FSL & 1972' FEL SEC. 13, T11S, R23E	5607' 6R	43-047-15812
ROCKHOUSE UNIT#8	U-0780 WASATCH	1159' FEL & 1367' FEL SEC. 23, T11S, R23E	5849' GR	43-047-15815

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI-TE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		UNIT AGREEMENT NAME SEE ATTACHMENT
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		FARM OR LEASE NAME SEE ATTACHMENT
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		9. WELL NO. SEE ATTACHMENT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEE ATTACHMENT		10. FIELD AND POOL, OR WILDCAT SEE ATTACHMENT
14. PERMIT NO. SEE ATTACHMENT		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEE ATTACHMENT
15. ELEVATIONS (Show whether DF, RT, OR, etc.) SEE ATTACHMENT		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/> SELL WELLS		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY respectfully wishes to inform the BLM of our recent sale of the Rainbow Unit #1, #2A, #4, and the Rockhouse Unit #1, #3, #4, #44-14, #5A and #8 to McKenzie Petroleum. The effective date of this sale was September 1, 1989.

OIL AND GAS	
ORN	RJF
WFB	GLH
DTS	SLS

1-TAS
2-DTS
3-MICRO
4-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer TITLE ENGINEER DATE 10-5-89
RODNEY BREWER
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME & NUMBER	LEASE & FORMATION	LOCATION	ELEVATION	API NUMBER
RAINBOW UNIT #1	U-017403 WASATCH	2310' FSL & 2410' FWL Sec. 8, T11S, R24E	5258' GR	43-047-15805
RAINBOW UNIT #2-A	U-017664 MESA VERDE	2238' FSL & 2000' FWL Sec. 19, T11S, R24E	5447' GR	43-047-15806
RAINBOW UNIT #4	U-017664A	1628' FSL & 1868' FWL Sec. 1, T11S, R23E	5567' GR	43-047-15807
ROCKHOUSE UNIT #1	U-0779 WASATCH	995' FSL & 721' FWL Sec. 10, T11S, R23E	5849' GR	43-047-15809
ROCKHOUSE UNIT #3	U-0778 MESA VERDE	1653' FSL & 1286' FWL Sec. 11, T11S, R23E	5988' GR	43-047-15810
ROCKHOUSE #4	U-0779 WASATCH	2587' FNL & 1866' FWL Sec. 9, T11S, R23E	5833' GR	43-047-15811
ROCKHOUSE #44-14	U-0799 WASATCH	522' FSL & 522' FWL Sec. 14, T11S, R23E	5773' GR	43-047-31806
ROCKHOUSE UNIT #5A	U-0799 WASATCH	380' FWL & 1972' FWL Sec. 13, T11S, R23E	5607' GR	43-047-15812
ROCKHOUSE UNIT #8	U-0780 WASATCH	1159' FWL & 1367' FNL Sec. 23, T11S, R23E	5849' GR	43-047-15815

RECEIVED
OCT 10 1989

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: August 31, 1989

ASSIGNMENT OF RECORD TITLE INTEREST IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.

Lease Effective Date
(Anniversary Date)

New Serial No.

Type or print plainly in ink and sign in ink.

PART A: ASSIGNMENT

1. Assignee* MCKENZIE PETROLEUM COMPANY
Street 1625 Broadway, Suite 2580
City, State, ZIP Code Denver, CO 80202

*If more than one assignee, check here ☐ and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.

This record title assignment is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) ☒ Record Title, ☐ Overriding Royalty, payment out of production or other similar interests or payments

2. This assignment conveys the following interest:

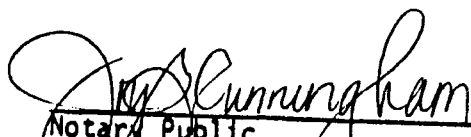
Land Description <small>Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.</small>	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f
SEE EXHIBIT "A" ATTACHED HERETO FOR DESCRIPTIONS OF THE LEASES, LANDS AND INTERESTS BEING CONVEYED.					

STATE OF UTAH)
) ss.
COUNTY OF SALT LAKE)

RECEIVED
OCT 16 1989

On this day of OCT 11 1989, before me appeared Robert Lopez, to me personally known, who being by me duly sworn did say that he is Chief of the Minerals Adjudication Section, Bureau of Land Management, and that the original of the foregoing instrument was signed on behalf of said Bureau, and that he acknowledged said instrument to be the free and voluntary act of said Bureau.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the month, day, and year first above written.


Notary Public
324 South State Street, Suite 301
Salt Lake City, Utah 84111-2303

My Commission Expires: APR 28 1991

UT 3100-82a (3/80)

PAPERWORK REDUCTION ACT STATEMENT

1. This information is being collected pursuant to the law.
2. This information will be used to create and maintain a record of oil and gas/geothermal lease activity.
3. Response to this request is required to obtain benefit.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease record title assignment application.

AUTHORITY: 30 U.S.C. 181 et seq; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPAL PURPOSE—The information is to be used to process record title assignments for oil and gas/geothermal resources leases.

ROUTINE USE

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION—If all requested information is not provided, the assignment may not be approved. See regulations at 43 CFR Groups 3100 and 3200.

Tear

Tear

Tear

Part A (Continued): ADDITIONAL SPACE for Names and addresses of additional assignees in Item No. 1, if needed, or for Land Description in Item No. 2, if needed.

This Assignment of Record Title Interest is expressly made subject to all of the terms and provisions of that certain Purchase and Sale Agreement dated August 20, 1989 between Assignor and Assignee.

As between Assignor and Assignee, this Assignment of Record Title Interest shall be effective September 1, 1989 at 7:00 a.m., C.D.T.

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or association of such citizens, nationals, resident aliens or private, public or municipal corporations. (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed 200,000 acres in oil and gas options or 246,080 in oil and gas leases in the same State, or 300,000 acres in leases and 200,000 acres in options in each leasing District in Alaska, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Assignee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 15 day of September, 19 89

Executed this 20th day of September, 19 89

Name of Assignor as shown on current lease MAXUS EXPLORATION COMPANY
Please type or print

MCKENZIE PETROLEUM COMPANY

Assignor _____
or _____ (Signature)

Assignee Howard W. Dennis
or _____ (Signature)

Attorney-in-fact Austin Murr (Signature) Attorney-in-Fact W. R. B. B. B.
P. O. Box 400

Attorney-in-fact W. R. B. B. B. (Signature)

(Assignor's Address)

Amarillo Texas 79188
(City) (State) (Zip Code)

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT "A"

To Assignment of Record Title Interest from
 MAXUS EXPLORATION COMPANY, Assignor, to
 MCKENZIE PETROLEUM COMPANY, Assignee

<u>Lease Serial No.</u>	<u>Effective Date</u>	<u>Land Description</u>	<u>Percent of Interest</u>			<u>Overriding Royalty</u>	
			<u>Owned</u>	<u>Conveyed</u>	<u>Retained</u>	<u>Reserved</u>	<u>Previously Reserved</u>
U-0326	3-1-51	<u>Township 11 South, Range 24 East</u> Section 17: Lots 1, 2, S/2 NW Section 18: E/2 NE 199.69 acres, M/L	100%	100%	-0-	-0-	10%
U-0529	4-1-51	<u>Township 11 South, Range 24 East</u> Section 18: Lots 1-4, E/2 W/2, W/2 NE, SE Section 19: NE 699.56 acres, M/L	100%	100%	-0-	-0-	unknown
✓ U-0778	3-1-51	<u>Township 11 South, Range 23 East</u> Section 4: All Section 11: All Section 12: W/2 SW 1,428.36 acres, M/L	62.5%	62.5%	-0-	-0-	3%

EXHIBIT "A"

To Assignment of Record Title Interest from
 MAXUS EXPLORATION COMPANY, Assignor, to
 MCKENZIE PETROLEUM COMPANY, Assignee

<u>Lease Serial No.</u>	<u>Effective Date</u>	<u>Land Description</u>	<u>Percent of Interest</u>			<u>Overriding Royalty</u>	
			<u>Owned</u>	<u>Conveyed</u>	<u>Retained</u>	<u>Previously Reserved</u>	<u>Reserved</u>
✓ U-0779	3-1-51	<u>Township 11 South, Range 23 East</u> Section 9: All Section 10: All Section 13: Lots 2-4, SWNE, W/2 SE, SW, S/2 NW, NWNW Section 14: All 2,442.09 acres, M/L	62.5%	62.5%	-0-	-0-	3%
✓ U-0780	3-1-51	<u>Township 11 South, Range 23 East</u> Section 15: E/2 E/2, NWNE, NW, NWSW Section 23: NE, E/2 NW, NESW, N/2 SE Section 24: N/2 1,080.00 acres, M/L	62.5%	62.5%	-0-	-0-	3%
U-016788	12-1-55	<u>Township 11 South, Range 23 East</u> Section 21: SE 160.00 acres, M/L	100%	100%	-0-	-0-	5%

EXHIBIT "A"

To Assignment of Record Title Interest from
 MAXUS EXPLORATION COMPANY, Assignor, to
 MCKENZIE PETROLEUM COMPANY, Assignee

<u>Lease Serial No.</u>	<u>Effective Date</u>	<u>Land Description</u>	<u>Percent of Interest</u>			<u>Overriding Royalty</u>	
			<u>Owned</u>	<u>Conveyed</u>	<u>Retained</u>	<u>Reserved</u>	<u>Previously Reserved</u>
✓ U-017403	3-1-56	<u>Township 11 South, Range 24 East</u> Section 7: Lots 5, 10, 11 Section 8: Lots 1-7, NENE, N/2 SW, W/2 SE, SESE, SWNW 635.48 acres, M/L	100%	100%	-0-	-0-	10%
✓ U-017664-A	4-1-56	<u>Township 11 South, Range 23 East</u> Section 1: Lots 10-17, S/2 NW, N/2 SE, SESE Section 12: Lots 1-4, SWNE, NENW 558.39 acres, M/L	100%	100%	-0-	-0-	10%
U-018859	8-1-56	<u>Township 11 South, Range 24 East</u> Section 19: Lots 1-4, E/2 W/2, SE 460.08 acres, M/L	100%	100%	-0-	-0-	10%

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Change Of Operator - Mass Transfer		5. LEASE DESIGNATION & SERIAL NO.
2. NAME OF OPERATOR McKenzie Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2580, Denver, CO. 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
At proposed prod. zone See Attachments		9. WELL NO.
10. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		12. COUNTY Uintah
13. STATE Utah		

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other)	

APPROX. DATE WORK WILL START **8-20-89**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Change of Operator	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

DATE OF COMPLETION **9-1-89**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please Note: Change Of Operator via Mass Transfer between Maxus Exploration Company and McKenzie Petroleum Company effective September 1, 1989 at 7:00 A.M., C.D.T.

Mass Transfer locations and descriptions attached along with BLM approval.

18. I hereby certify that the foregoing is true and correct

SIGNED Howard W. Dennis

TITLE Vice President

DATE 10-17-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0034
Expires: August 31, 1989ASSIGNMENT OF RECORD TITLE INTEREST IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCESMineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.

Lease Effective Date
(Anniversary Date)

New Serial No.

89 0

Type or print plainly in ink and sign in ink.

PART A: ASSIGNMENT

1. Assignee* MCKENZIE PETROLEUM COMPANY
-
- Street 1625 Broadway, Suite 2580
-
- City, State, ZIP Code Denver, CO 80202

*If more than one assignee, check here ☐ and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.This record title assignment is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal LeaseInterest conveyed: (Check one or both, as appropriate) ☒ Record Title, ☐ Overriding Royalty, payment out of production or other similar interests or payments


2. This assignment conveys the following interest:

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f
SEE EXHIBIT "A" ATTACHED HERETO FOR DESCRIPTIONS OF THE LEASES, LANDS AND INTERESTS BEING CONVEYED.					

STATE OF UTAH)
COUNTY OF SALT LAKE) ss.RECEIVED
OCT 16 1989

On this day of OCT 11 1989, before me appeared Robert Lopez, to me personally known, who being by me duly sworn did say that he is Chief of the Minerals Adjudication Section, Bureau of Land Management, and that the original of the foregoing instrument was signed on behalf of said Bureau, and that he acknowledged said instrument to be the free and voluntary act of said Bureau.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the month, day, and year first above written.


 Notary Public
 324 South State Street, Suite 301
 Salt Lake City, Utah 84111-2303

My Commission Expires: APR 28 1991

UT 3100-82a (3/88)

PAPERWORK REDUCTION ACT STATEMENT

1. This information is being collected pursuant to the law.
2. This information will be used to create and maintain a record of oil and gas/geothermal lease activity.
3. Response to this request is required to obtain benefit.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease record title assignment application.

AUTHORITY: 30 U.S.C. 181 et seq; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPAL PURPOSE—The information is to be used to process record title assignments for oil and gas/geothermal resources leases.

ROUTINE USE:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION—If all requested information is not provided, the assignment may not be approved. See regulations at 43 CFR Groups 3100 and 3200.

Tear

Tear

Tear

Part A (Continued): ADDITIONAL SPACE for Names and addresses of additional assignees in Item No. 1, if needed, or for Land Description in Item No. 2, if needed.

This Assignment of Record Title Interest is expressly made subject to all of the terms and provisions of that certain Purchase and Sale Agreement dated August 20, 1989 between Assignor and Assignee.

As between Assignor and Assignee, this Assignment of Record Title Interest shall be effective September 1, 1989 at 7:00 a.m., C.D.T.

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or association of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed 200,000 acres in oil and gas options or 246,080 in oil and gas leases in the same State, or 300,000 acres in leases and 200,000 acres in options in each leasing District in Alaska, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Assignee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 15 day of September, 19 89

Executed this 20th day of September, 19 89

Name of Assignor as shown on current lease MAXUS EXPLORATION COMPANY
Please type or print

McKENZIE PETROLEUM COMPANY

Assignor _____
or _____ (Signature)

Assignee Howard W. Dennis
or _____ (Signature)

Attorney-in-fact Austin Murr (Signature) Attorney-in-fact W. W. Dennis (Signature)

P. O. Box 400
(Assignor's Address)
Amarillo Texas 79188
(City) (State) (Zip Code)

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT "A"

To Assignment of Record Title Interest from
MAXUS EXPLORATION COMPANY, Assignor, to
MCKENZIE PETROLEUM COMPANY, Assignee

<u>Lease Serial No.</u>	<u>Effective Date</u>	<u>Land Description</u>	<u>Percent of Interest</u>			<u>Overriding Royalty</u>	
			<u>Owned</u>	<u>Conveyed</u>	<u>Retained</u>	<u>Reserved</u>	<u>Previously Reserved</u>
U-0326	3-1-51	<u>Township 11 South, Range 24 East</u> Section 17: Lots 1, 2, S/2 NW Section 18: E/2 NE 199.69 acres, M/L	100%	100%	-0-	-0-	10%
U-0529	4-1-51	<u>Township 11 South, Range 24 East</u> Section 18: Lots 1-4, E/2 W/2, W/2 NE, SE Section 19: NE 699.56 acres, M/L	100%	100%	-0-	-0-	unknown
✓ U-0778	3-1-51	<u>Township 11 South, Range 23 East</u> Section 4: All Section 11: All Section 12: W/2 SW 1,428.36 acres, M/L	62.5%	62.5%	-0-	-0-	3%

EXHIBIT "A"

To Assignment of Record Title Interest from
 MAXUS EXPLORATION COMPANY, Assignor, to
 MCKENZIE PETROLEUM COMPANY, Assignee

<u>Lease Serial No.</u>	<u>Effective Date</u>	<u>Land Description</u>	<u>Percent of Interest</u>			<u>Overriding Royalty</u>	
			<u>Owned</u>	<u>Conveyed</u>	<u>Retained</u>	<u>Previously Reserved</u>	<u>Reserved</u>
✓ U-0779	3-1-51	<u>Township 11 South, Range 23 East</u> Section 9: All Section 10: All Section 13: Lots 2-4, SWNE, W/2 SE, SW, S/2 NW, NWNW Section 14: All 2,442.09 acres, M/L	62.5%	62.5%	-0-	-0-	3%
✓ U-0780	3-1-51	<u>Township 11 South, Range 23 East</u> Section 15: E/2 E/2, NWNE, NW, NWSW Section 23: NE, E/2 NW, NESW, N/2 SE Section 24: N/2 1,080.00 acres, M/L	62.5%	62.5%	-0-	-0-	3%
U-016788	12-1-55	<u>Township 11 South, Range 23 East</u> Section 21: SE 160.00 acres, M/L	100%	100%	-0-	-0-	5%

EXHIBIT "A"

To Assignment of Record Title Interest from
 MAXUS EXPLORATION COMPANY, Assignor, to
 MCKENZIE PETROLEUM COMPANY, Assignee

<u>Lease Serial No.</u>	<u>Effective Date</u>	<u>Land Description</u>	<u>Percent of Interest</u>			<u>Overriding Royalty</u>	
			<u>Owned</u>	<u>Conveyed</u>	<u>Retained</u>	<u>Reserved</u>	<u>Previously Reserved</u>
✓ U-017403	3-1-56	<u>Township 11 South, Range 24 East</u> Section 7: Lots 5, 10, 11 Section 8: Lots 1-7, NENE, N/2 SW, W/2 SE, SESE, SWNW 635.48 acres, M/L	100%	100%	-0-	-0-	10%
✓ U-017664-A	4-1-56	<u>Township 11 South, Range 23 East</u> Section 1: Lots 10-17, S/2 NW, N/2 SE, SESE Section 12: Lots 1-4, SWNE, NENW 558.39 acres, M/L	100%	100%	-0-	-0-	10%
U-018859	8-1-56	<u>Township 11 South, Range 24 East</u> Section 19: Lots 1-4, E/2 W/2, SE 460.08 acres, M/L	100%	100%	-0-	-0-	10%

RECEIVED
OCT 19 1989

DIVISION OF
OIL, GAS & MINING

Page 4 of 4

EXHIBIT "A"

To Assignment of Record Title Interest from
MAXUS EXPLORATION COMPANY, Assignor, to
MCKENZIE PETROLEUM COMPANY, Assignee

<u>Lease Serial No.</u>	<u>Effective Date</u>	<u>Land Description</u>	<u>Percent of Interest</u>			<u>Overriding Royalty</u>	
			<u>Owned</u>	<u>Conveyed</u>	<u>Retained</u>	<u>Reserved</u>	<u>Previously Reserved</u>
✓ U-036414	9-1-59	<u>Township 11 South, Range 24 East</u> Section 8: Lot 9 7.12 acres, M/L	100%	100%	-0-	-0-	10%
✓ U-062420	3-1-51	<u>Township 11 South, Range 23 East</u> Section 12: S/2 NW, NWNW 120.00 acres, M/L	62.5%	62.5%	-0-	-0-	3%
✓ U-070535-E	1-1-51	<u>Township 11 South, Range 24 East</u> Section 8: Lots 8 and 10 62.63 acres, M/L	100%	100%	-0-	-0-	10%
✓ U-070536-B	2-1-51	<u>Township 11 South, Range 23 East</u> Section 1: Lot 9, SWNE 71.93 acres, M/L	100%	100%	-0-	-0-	9%

All in Uintah County, Utah

exhibitA.doc

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

U-0779

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Rockhouse Unit

8. FARM OR LEASE NAME

Rockhouse Unit

9. WELL NO.

#5-A

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13-T11S-R23E

12. COUNTY

Uintah

13. STATE

Utah

14. API NO.

43-047-15812

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5607

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

Continued Abandonment

☒

APPROX. DATE WORK WILL START

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

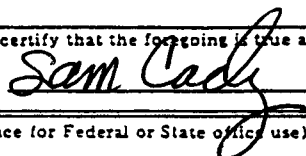
* Must be accompanied by a cement verification report.

The above referenced well is still shut-in to date. When economic conditions warrant resumed production, you will be notified immediately.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Technician

DATE

12-18-89

(This space for Federal or State office use)

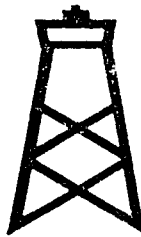
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



McKenzie Production Company

July 10, 1990

RECEIVED
JUL 16 1990

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Oil & Gas Mining
355 W. N. Temple, Ste. 350
Salt Lake City, Utah 84180

RE: Operator Name Change

Gentlemen:

Enclosed are Sundry Notices for operator name change and address change. This name change is a change in name only and not an actual change of operator. Changes in our personnel have resulted in moving the production/regulatory from our office in Denver to the "home office" located in Houston.

All future correspondence should be forwarded to the Houston Office located at the following address:
7880 San Felipe Rd., Suite 100
Houston, Texas 77063

If you have any questions or need any additional information concerning this change, please do not hesitate to call our Houston Office at area code 713/783 4300. Thank you for your cooperation and assistance with this change.

Sincerely,

Brenda

Brenda Mabry

:BJM

Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-0779
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR McKenzie Production Company		7. UNIT AGREEMENT NAME Rockhouse Unit
3. ADDRESS OF OPERATOR 7880 San Felipe Rd., Suite 100, Houston, Texas 77063		8. FARM OR LEASE NAME Rockhouse Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 380 FSL, 1972FWL SW $\frac{1}{4}$ SE $\frac{1}{4}$		9. WELL NO. #5-A
14. API NUMBER 43-047-15812		10. FIELD AND POOL, OR WILDCAT Wasatch
15. ELEVATIONS (Show whether SF, RT, GR, etc.) GR 5607		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SEC 13 T11S R23E
12. COUNTY OR PARISH Uintah		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change operator name & Address</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE 6/1/90

Change of Operator Name From McKenzie Petroleum Company to
McKenzie Production Company.

Change Address from 1625 Broadway, Suite 2580, Denver, Colo 80202 to
7880 San Felipe Rd., Suite 100, Houston, Texas 77063

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda Marry
BRENDA MARRY

TITLE Engineering Assistant

DATE 7/2/90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold)
- ☐ Designation of Operator
- ☐ Designation of Agent
- ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-1-90)

TO (new operator)

MCKENZIE PRODUCTION COMPANY

(address)

CONTINUED--

phone ()

account no. N

FROM (former operator)

MCKENZIE PETROLEUM COMPANY

(address)

phone ()

account no. N

Well(s) (attach additional page if needed):

Name: <u>ROCKHOUSE UNIT #8</u>	<u>WSTC</u>	API: <u>4304715815</u>	Entity: <u>02025</u>	Sec <u>23</u>	Twps <u>11S</u>	Rng <u>23E</u>	Lease Type: <u>U-078C</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____	
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____	

OPERATOR CHANGE DOCUMENTATION

1.

(Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2.

(Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3.

The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4.

(For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5.

Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6.

Cardex file has been updated for each well listed above.
7.

Well file labels have been updated for each well listed above.
8.

Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9.

A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

* See Comments below (will put copy in suspense & follow-up)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) NO. Today's date July 25, 1990. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: August 7 1990.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

7-23-90 Btm/Bear - Paperwork should go through State office first, then to them. Will call! (Have not received as of yet)
 7-23-90 McKenzie Prod. Co. / Brenda Mabry will send IDtec "Rider" adding McKenzie Prod. Co. to original bond. (They are operating under both names)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-1-90)

TO (new operator) MCKENZIE PRODUCTION COMPANY FROM (former operator) MCKENZIE PETROLEUM COMPANY
(address) CONTINUED-- (address) _____

phone () _____ phone () _____
account no. N account no. N

Well(s) (attach additional page if needed):

Name: RAINBOW UNIT #1 GPV API: 4304715805 Entity: 02010 Sec 8 Twp 11S Rng 24E Lease Type: U-01740
Name: ROCKHOUSE UNIT #3 MVED API: 4304715810 Entity: 10876 Sec 11 Twp 11S Rng 23E Lease Type: U-0778
Name: ROCKHOUSE UNIT #4 WSTC API: 4304715811 Entity: 02025 Sec 9 Twp 11S Rng 23E Lease Type: U-0779
Name: ROCKHOUSE UNIT #44-14 WSTC API: 4304731806 Entity: 02025 Sec 14 Twp 11S Rng 23E Lease Type: U-0779
Name: ROCKHOUSE UNIT #1 MVED API: 4304715809 Entity: 10876 Sec 10 Twp 11S Rng 23E Lease Type: U-0779
Name: ROCKHOUSE UNIT #5-A WSTC API: 4304715812 Entity: 02025 Sec 13 Twp 11S Rng 23E Lease Type: U-0779
CONTINUED--

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ✓ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- ICR	<i>Yes</i>
2- DTS	<i>Yes</i>
3- VLC	<i>Yes</i>
4- RJF	<i>Yes</i>
5- RWM	<i>Yes</i>
6- LCR	<i>Yes</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-1-90)

TO (new operator) <u>MCKENZIE PRODUCTION COMPANY</u>	FROM (former operator) <u>MCKENZIE PETROLEUM COMPANY</u>
(address) <u>7880 SAN FELIPE RD, #100</u>	(address) <u>7880 SAN FELIPE RD, #100</u>
<u>HOUSTON, TX 77063</u>	<u>HOUSTON, TX 77063</u>
phone <u>(713) 783-4300</u>	phone <u>(713) 783-4300</u>
account no. <u>N0095</u>	account no. <u>N0090</u>

Well(s) (attach additional page if needed):

Name: <u>THOMAS E. HALL #3 WEBB</u> API: <u>4304715593</u>	Entity: <u>00615</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: <u>THOMAS E. HALL #4 WEBB</u> API: <u>4304715594</u>	Entity: <u>00615</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: <u>THOMAS HALL FEE 1 WEBB</u> API: <u>4304715591</u>	Entity: <u>00620</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: <u>THOMAS HALL FEE 2 WEBB</u> API: <u>4304715592</u>	Entity: <u>00620</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: <u>THOMAS E. HALL #5S ENRD</u> API: <u>4304715595</u>	Entity: <u>00620</u>	Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: <u>RAINBOW UNIT 2A GCRV</u> API: <u>4304715806</u>	Entity: <u>01350</u>	Sec <u>18</u> Twp <u>11S</u> Rng <u>24E</u>	Lease Type: <u>U-0529</u>
Name: <u>RAINBOW UNIT #4 WSTC</u> API: <u>4304715807</u>	Entity: <u>01355</u>	Sec <u>1</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>U-017664</u>

CONTINUED---

OPERATOR CHANGE DOCUMENTATION

- Yes* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Name change only*)
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- Yes* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- Yes* 6. Cardex file has been updated for each well listed above.
- Yes* 7. Well file labels have been updated for each well listed above.
- Yes* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Yes* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTINE SEVERNS
 MCKENZIE PRODUCTION CO
 7880 SAN FELIPE #100
 HOUSTON TX 77063

UTAH ACCOUNT NUMBER: N0095REPORT PERIOD (MONTH/YEAR): 8 / 94AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
THOMAS E. HALL #3								
4304715593	00615	05S 22E 23	WEBR		FEE	4208'		
THOMAS E. HALL #4								
4304715594	00615	05S 22E 23	WEBR		FEE	4200'		
THOMAS HALL FEE 1								
4304715591	00620	05S 22E 23	WEBR		FEE	4122'		
THOMAS HALL FEE 2								
4304715592	00620	05S 22E 23	WEBR		FEE	4170'		
THOMAS E. HALL #5S								
4304715595	00620	05S 22E 23	ENRD		FEE	2055'		
RAINBOW UNIT 2A								
4304715806	01350	11S 24E 18	WSTC		40529	(Rainbow Unit)		
RAINBOW UNIT #4								
4304715807	01355	11S 23E 1	WSTC		4017667-A	"		
RAINBOW UNIT 1								
4304715805	02010	11S 24E 8	WSTC		4017403	"		
ROCKHOUSE UNIT 3								
4304715810	02025	11S 23E 11	WSTC		40778	(Rockhouse Unit)		
ROCKHOUSE UNIT 4								
4304715811	02025	11S 23E 9	WSTC		40779	"		
ROCKHOUSE UNIT #5A								
4304715812	02025	11S 23E 13	WSTC		"	"		
ROCKHOUSE UNIT #8								
4304715815	02025	11S 23E 23	WSTC		40780	"		
ROCK HOUSE UNIT #44-14								
4304731806	02025	11S 23E 14	WSTC		40779	"		
TOTALS								

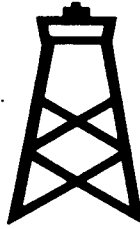
COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

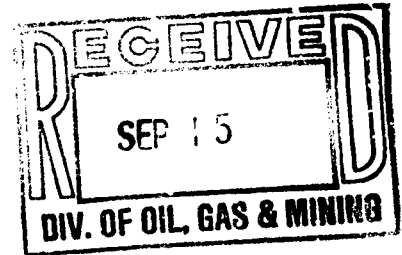
Telephone Number: _____



The McKenzie Companies

September 14, 1994

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas and Mining
355 W. No. Temple
3 Trian Center, Suite 350
Salt Lake City, UT 84180



RE: Change of Operator for Rainbow and Rockhouse Units
Unitah County, Utah

Gentlemen:

This letter is being written to advise you that we have sold our interest in the captioned units and have designated the new owner, UNITED UTILITIES CORPORATION as Operator. We and UNITED UTILITIES CORPORATION have filed the appropriate forms with the Bureau of Land Management and the State of Utah. UNITED UTILITIES CORPORATION has a Letter of Credit in place to meet the requirement of a bond.

For your records, please be advised that our new address is:

7500 San Felipe Suite 400
Houston, Texas 77063
Phone (713) 780-9311
Fax (713) 780-9322

Sincerely,

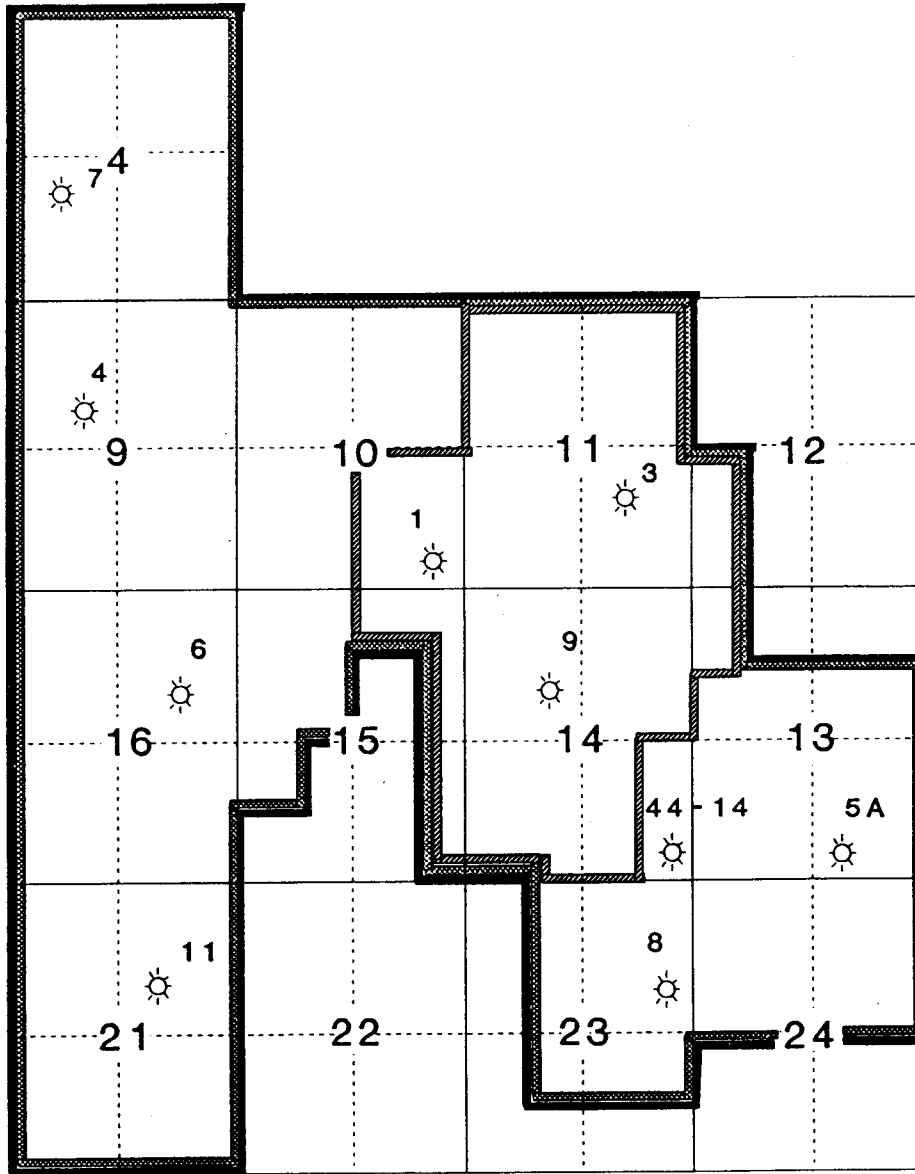
940916 Address Updated. Lee

McKENZIE PETROLEUM COMPANY and/or
McKENZIE PRODUCTION COMPANY

BY 

ROCK HOUSE UNIT

Uintah County, Utah



11S

23E

- UNIT AGREEMENT (UTU63030X)
- WASATCH PA
- MESAVERDE PA

AS CONTRACTED, FEBRUARY 2, 1966

6,230.45 ACRES

WASATCH PA ALLOCATION	
FEDERAL	89.0979%
STATE	10.9021%
5,870.45 Acres	

MESAVERDE PA ALLOCATION	
FEDERAL	100.00%
1,680.00 Acres	

Authorized Officer
Bureau of Land Management

Re: ROCKHOUSE Unit
Uintah County, UTAH

Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Resignation of Unit Operator and Designation of Successor Operator for the ROCKHOUSE Unit Area. The enclosed instrument has been executed by more than the required percentage of working interest owners pursuant to the ROCKHOUSE Unit and Unit Operating Agreements. All operations within the ROCKHOUSE Unit Agreement will be covered by bond no. Letter of Credit.

Sincerely,
McKENZIE PETROLEUM CO. and/or
McKENZIE PRODUCTION CO.

BY 

Enclosures

Authorized Officer
Bureau of Land Management

Re: ROCKHOUSE Unit
Uintah County, UTAH

Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Resignation of Unit Operator and Designation of Successor Operator for the ROCKHOUSE Unit Area.

UNITED UTILITIES CORP., as the designated successor operator under the ROCKHOUSE Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations within the ROCKHOUSE Unit Agreement will be covered by bond no. Letter of Credit.

Sincerely,

UNITED UTILITIES CORP.

BY: 


Enclosures

RESIGNATION OF UNIT OPERATOR

ROCKHOUSE Unit Area

County of UINTAH

State of UTAH

Unit Agreement No. (un-numbered)

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the ROCKHOUSE Unit Area, UINTAH County, UTAH

McKENZIE PETROLEUM CO. and/or
McKENZIE PRODUCTION CO.

the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 14th day of September, 1994.

ATTEST:

McKENZIE PETROLEUM CO. and/or
McKENZIE PRODUCTION CO.

BY: 

DESIGNATION OF
SUCCESSOR UNIT OPERATOR

ROCKHOUSE Unit Area

County of UINTAH

State of UTAH

Unit Agreement No. (un-numbered)

THIS INDENTURE, dated as of the 14th day of September, 1994 by and between UNITED UTILITIES CORP., hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 14th day of September 1994, approved a Unit Agreement for the ROCKHOUSE Unit Area, wherein UNITED UTILITIES CORP. is designated as Unit Operator, and

McKENZIE PETROLEUM CO. and/or
WHEREAS said, McKENZIE PRODUCTION CO. has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the ROCKHOUSE Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

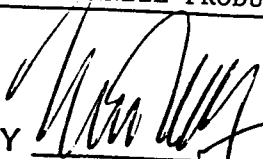
FIRST PARTY

UNITED UTILITIES CORP.

BY 
Meyer

SECOND PARTIES

McKENZIE PETROLEUM CO. and/or
McKENZIE PRODUCTION CO.

BY 
Execution Date: September 14, 1994

BY _____
Execution Date: _____

BY _____
Execution Date: _____

BY _____
Execution Date: _____

BY _____
Execution Date: _____

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
) SS.
COUNTY OF Harris)

The foregoing instrument was acknowledged before me this 14th day of September, 1994, by Michael McKenzie, President, and by Secretary of MCKENZIE PETROLEUM CO., and/or MCKENZIE PRODUCTION CO., a corporation.

WITNESS my hand and official seal.

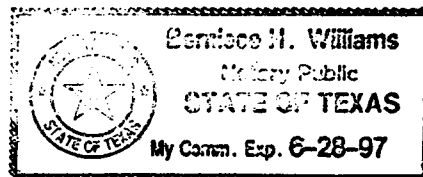
My Commission Expires:

6-28-97

Bernice H. Williams
Notary Public

Place of Residence:

Houston, Harris County, Texas



CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
) SS.
COUNTY OF Harris)

The foregoing instrument was acknowledged before me this 14th day of September, 1994, by John Lapaglia, President, and by Secretary of UNITED UTILITIES CORP., a corporation.

WITNESS my hand and official seal.

My Commission Expires:

4-2-98

Glenna D. Van Overbeke
Notary Public

Place of Residence:

Houston, Harris County, Texas

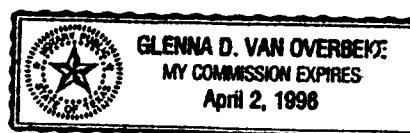


EXHIBIT "A"
Rockhouse Unit
Uintah County, Utah
Lease Numbers and Description

<u>B.L.M. Lease Number</u>	<u>Location</u>
U-0778	T11S, R23E, SLM, SEC 4: ALL. SEC 11: ALL. SEC 12: W/2SW/4.
U-0779	T11S, R23E, SLM, SEC 9: ALL. SEC 10: ALL. SEC 13: LOTS 2-4, SW/4NE/4, W/2SE/4, SW/4, S/2NW/4, NW/4NW/4.
U 0780	T11S, R23E, SLM, SEC 15: E/2E/2, NW/2NE/4, NW/4, NE/4SW/4. SEC 23: NE/4, E/2NW/4, NE/4SW/4, N/2SE/4. SEC 24: N/2.
U 016788	T11S, R23E, SLM, SEC 21: SE/4.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 26, 1994

Dan Corredor
United Utilities Corporation
7670 Woodway, Suite 340
Houston, Texas 77063

Re: McKenzie Production Company to United Utilities Corporation

Dear Mr. Corredor:

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lcd



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-LEC	7-PL	✓
2-LWP	8-SJ	✓
3-DTS	9-FILE	✓
4-VLC		✓
5-RJF		✓
6-LWP		✓

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-14-94)

TO (new operator)	UNITED UTILITIES CORPORATION	FROM (former operator)	MCKENZIE PRODUCTION CO
(address)	7670 WOODWAY STE 340	(address)	7500 SAN FELIPE STE 400
	HOUSTON TX 77063		HOUSTON TX 77063
	JOHN LAPAGUA, PRES.		MICHAEL MCKENZIE, PRES.
phone (713)	782-9093	phone (713)	780-9311
account no.	N6360 (9-26-94)	account no.	N 0095

***RAINBOW UNIT**

Well(s) (attach additional page if needed): ***ROCK HOUSE UNIT**

Name: **SEE ATTACHED**	API: <u>047-15812</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(rec'd 9-15-94)*
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(rec'd 9-15-94)*
- lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ *(9-26-94 letter mailed)*
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-26-94)*
- lec 6. Cardex file has been updated for each well listed above. *9-28-94*
- lec 7. Well file labels have been updated for each well listed above. *9-28-94*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-26-94)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 3 1994.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940923 Bfm/SL Aprv. 9-23-94. (Rainbow & Rockhouse Unit)

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

U-0779

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rockhouse Unit

8. FARM OR LEASE NAME, WELL NO.

Rockhouse #5A

9. API WELL NO.

43-047-15812

10. FIELD AND POOL OR WILDCAT

Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

 sec. 13 T11S R 23 E
390's 1973'E
12. COUNTY OR PARISH
Utah13. STATE
Utah**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***1. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other water supply

b. TYPE OF COMPLETION:

☐ NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. CEMENT ☒ Other water supply

2. NAME OF OPERATOR

United Utilities Corp

3. ADDRESS AND TELEPHONE NO.

625 N 100 W Vernal, Utah 84078 (801) 789-2772

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SWSE S.13 T 115 R.23E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6-20-96

15. DATE SPUDDED

7-15-96

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATION (OF RKB, RT. OR ETC.)*

5460'

19. BLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

2170' 6-21-96

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

557' - 727' Water Sand (Green River)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Temperature - GCL Log

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 H-40	48 lb.	240	17 1/4"	cmt. to surface	none
5 1/2 J-55	15.5 lb.	4134	8 3/4"	2250'	none

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	710'KB	

31. PERFORATION RECORD (Interval, size and number)

 557'-567' 4 SPF .45 EHD 40 holes
 627'-637' 4 SPF .45 EHD 40 holes
 678'-688' 4 SPF .45 EHD 40 holes
 717'-727' 4 SPF .45 EHD 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-23-96		5 Hp. Submersible Pump					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6-23-96	1	----	→			28	
FLOW, TURNING POINT	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Mike Frith

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

M. L. Frith

TITLE

Field Supv.

DATE

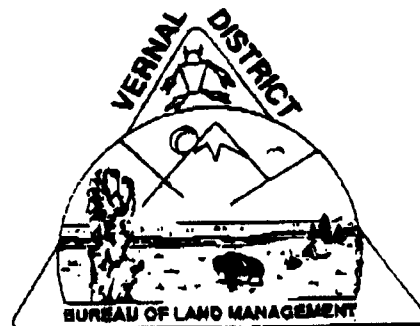
7/16/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

07-96-12-W

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL UT 84078
PHONE: (801) 781-4400 OR (801) 789-1362
FAX NUMBER: (801) 781-4410



FAX TRANSMITTAL COVER SHEET

TO: Christen DOGMFAX Number: 801-359-3940FROM: LeslieNUMBER OF PAGES (including this cover sheet): 2DATE: 3/17/97

=====

COMMENTS: _____

If any pages are missing, please call the number at the top of the page and we will send them to you.

Please distribute to recipients as soon as possible.